

AFLEET Charging and Fueling Infrastructure (CFI) Emissions Tool

Information:

The AFLEET Charging and Fueling Infrastructure (CFI) Emissions Tool estimates well-to-wheel operation air pollutant emissions for proposals to the Federal Highway Administration's (FHWA) Discretionary Grant Program (CFI Program). The CFI Program covers electric vehicle charging, fueling infrastructure.

This tool was developed with the support of the Joint Office of Energy and Transportation, us <https://greet.es.anl.gov/afleet>. The AFLEET Tool uses emissions data from both the EPA's MO

Instructions: To estimate emissions reductions, complete steps 1 to 4 de

Yellow cells are required inputs

Orange cells are optional inputs

Clear cells are calculations or results

Step 1. Select the state where the project is proposed from the drop-down menu in cell C4.

Step 2a. Input the number of chargers/stations by type and by utilization category (i.e. low, C9 – E14.

Note: In accordance with FHWA's National Electric Vehicle Infrastructure Standards and Requirements in this tool, a charger is defined as "a device with one or more charging ports and connectors that provides Vehicle Supply Equipment (EVSE)."

-- Default moderate utilization is based on current real-world average usage of each station type for low and high utilization of L2 and DCFC chargers. While the low and high utilization for other station types are moderate value, respectively.

-- For reference, based on the default utilization for each charger/station type:

- L2 EVSE: light-duty EV ~ 60 kWh/vehicle; serves full fill of ~
- DCFC EVSE: light-duty EV ~ 60 kWh/vehicle; serves full fill of ~
- Hydrogen: light-duty FCV ~ 5 kg/vehicle; serves full fill of ~
- Propane: heavy-duty LPGV ~ 70 gal/vehicle; serves full fill of ~
- CNG: heavy-duty CNGV ~ 100 GGE/vehicle; serves full fill of ~
- LNG: heavy-duty LNGV ~ 100 gal/vehicle; serves full fill of ~

Step 2b. Default annual fuel consumption estimates are populated by utilization category type. If, based on local information, you can change these cells.

Step 2c. Default percentage of vehicle types using each station type are populated in cells J9 – J14. If you change the cells in J9 – J14, as column K will sum to 100%.

Step 3. You can change the fuel production assumptions for natural gas, EVSE, and hydrogen.

Note: Default electric generation mix is chosen based on state chosen in Step 1. You can enter down menu in cell D21 and modifying the values in the below table.

User-Defined Electric Generation Mix

Residual oil
Natural gas
Coal
Nuclear power
Biomass
Others (Wind, Solar, Hydro, etc)

Step 4. Based on the inputs and drop-down selections made in Steps 1-3, the table in cells B results. Copy this table and paste into your grant application where appropriate.

Note: positive values mean utilization of the charger/AFV station has lower emissions than ut values mean utilization of the charger/AFV station has higher emissions than utilization of ga

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This software was authored by:

Andrew Burnham
Argonne National Laboratory
9700 S. Cass Avenue
Argonne, IL 60439 USA
Phone: 630/252-6606
E-mail: aburnham@anl.gov

Versions:

v1.0 released 3/13/2023

v1.1 released 4/3/2023: Updated calculations so LDVs only compare to gasoline and HDVs only compare to diesel vehicles. Updated AFV air pollutant multipliers for LPG to compare to diesel HDVs (instead of gasoline)

greenhouse gas emissions and vehicle
 /A) Charging and Fueling Infrastructure
 as well as hydrogen, propane, and natural gas

ing the AFLEET Tool available at:
 IVES and Argonne’s GREET models.

described below on the "CFI Tool" sheet

REQUIRED

, moderate, and high) for this project in cells **REQUIRED**

irements [FHWA Docket No. FHWA-2022-008]
 for charging EVs. Also referred to as Electric

ype; real-world data was also used for default
 stations are assumed to be half and double of

Low Utilization	Moderate Utilization	High Utilization	
50	100	167	EV/year
217	467	867	EV/year
2,800	5,600	11,200	FCV/year
79	157	314	LPGV/year
1,225	2,450	4,900	CNGV/year
815	1,630	3,260	LNGV/year

ype in cells F9 – H14. To use a different values **OPTIONAL**

9 – K14. To change the percentage, you can **OPTIONAL**

n stations in cells D17, D19, D21, or D25. **OPTIONAL**

r a user-defined mix by selecting 12 in the drop-

User-Defined Mix
0.3%
36.5%
23.8%
19.6%
0.3%
19.5%

29 – K38 will calculate the emission reduction **REQUIRED**

utilization of gasoline/diesel baseline; negative
gasoline/diesel baseline

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AFLEET Charging and Fueling Infrastructure (CFI) Emissions Tool

1. Charging and Fueling Infrastructure Location (*REQUIRED*)

State	MAINE
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2. Charging and Fueling Infrastructure Inputs

Charger/Station Type	2a. Number of Chargers/Stations (<i>REQ</i>)	
	Low Utilization	Moderate Utilization
Level 2 EVSE	0	0
DCFC EVSE	20	24
Hydrogen	0	0
Propane	0	0
CNG	0	0
LNG	0	0

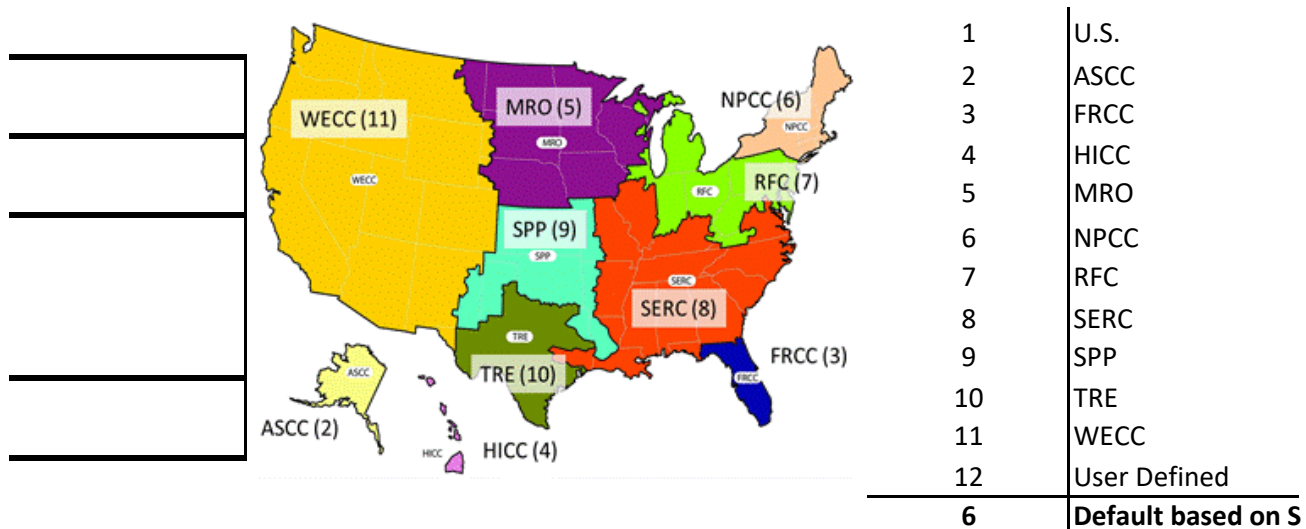
3. Fuel Production Assumptions (*OPTIONAL*)

CNG Feedstock Source	1 - North American Fossil NG	1
	2 - Renewable Natural Gas	
LNG Feedstock Source	1 - North American NG	1
	2 - Renewable Natural Gas	
Source of Electricity for EVSEs and Hydrogen (Electrolysis)	1 - Average U.S. Mix	6
	2 to 11 - EIA Region Mix (see map)	
	12 - User Defined (go to 'Intro' sheet)	
Hydrogen Production Process	1 - NG SMR	1
	2 - Electrolysis	

4. Annual CFI Tool - Emissions Reductions (*PASTE TABLE INTO PROPOSAL*)

AFV Fueling Infrastructure	GHGs (short tons)	CO (lb)
Level 2 EVSE		
DCFC EVSE	1,995.6	16,883.7
Hydrogen		
Propane		
CNG		
LNG		
Fueling Infrastructure Total	1,995.6	16,883.7

REQUIRED)	2b. Annual Fuel Consumption Per Fuel Unit (OPTIONAL)				2c. Vehicle Ty Charger/S (OPTIO
	High Utilization	Low Utilization	Moderate Utilization	High Utilization	Fuel Unit
0	3,000	6,000	10,000	kWh	100%
20	13,000	28,000	52,000	kWh	100%
0	14,000	28,000	56,000	hydrogen kg	100%
0	5,500	11,000	22,000	LPG gallon	0%
0	122,500	245,000	490,000	CNG GGE	0%
0	81,500	163,000	326,000	LNG gallon	0%



NOx (lb)	PM10 (lb)	PM2.5 (lb)	VOC (lb)	SOx (lb)	Fuel Dispensed (fuel unit)
467.0	57.9	37.2	1,512.2	6.8	1,972,000
467.0	57.9	37.2	1,512.2	6.8	

Type Utilizing ation % ANAL)
Heavy-Duty
0%
0%
0%
100%
100%
100%

*User Total
Annual Fuel
Consumption
(fuel unit/station)*

0
1,972,000
0
0
0
0

tate

Fuel
Unit
kWh
kWh
kg
gal
GGE
gal

