#### DW-SRF 2010 Project

Proposal for Green Project Reserve Methodology using format from EPA's • June 22, 2009 guidance for GPR business cases

ESTIMA	TE OF	VALUE OF WATER LOSS WORKSHEET				
1	1 Date:		4-May-10			
2	2 PWSID	#	90720			
	3 System		ISLAND FALLS			
	Project N		Main Replacement	Project # 2010-11		
	5 Location		Route 2			
		ring Consultant	A.E. Hodsdon			
		Main size, age, and type		nlined cast iron pipe		
		d New Water Main size and type	6" & 8"" Ductile Iror	n cement lined pipe		
		n Pipe Length	1,800			
10	) Estimate	d Project Cost	\$ 240,750			
		ilities Annual Report (2008) to Maine Public Util	ities Commission		20	08
Page	Line	Description		Units		10000
W-12	15	Total Production Water		gallons per year		25,547,80
W-12	17	Total Revenue Water		gallons per year		19,175,65
W-12	19	Total Non-Revenue Water		gallons per year		6,372,14
W-12	19	Percent Non-Revenue Water				25
W-12	22	Utility Usage - treatment		gallons per year		84,00
W-12	23	Utility Usage - hydrant flushing		gallons per year		400,00
W-12	14	Utility Usage - bleeders		gallons per year		
W-12	26	Utility Usage - all other (running customers & blow	w-offs)	gallons per year		
W-12	30	Fire Protection		gallons per year		45,00
W-12	31	Main Breaks		gallons per year		600,00
W-12	35	Flushing Mains		gallons per year		
W-12	36	Total Accounted for Non-Revenue Water		gallons per year	/	1,129,00
W-12	37	Total Unaccounted Non-Revenue Water		gallons per year		5,243,14
		Estimated Water Loss From ALL Breaks, Leak		gallons per year		5,843,14
		(PUC Accounts total of lines 14, 26,31,35 and % of Water Loss of Total Production Water (PUC Lines 14,26,31,35,37 divided by Line 15)				23
W-9	9	Total Transmission Mains		feet		
W-9	23	Total Distribution Mains		feet		52.00
	20					
		Total Mains in Service		feet miles		52,00
		Fatimated Distribution Contary Language		miles		1
		Estimated Distribution System Losses:				500.00
		Loss Water per mile of pipe		gallons per mile per year		593,30
		Loss Water per foot of pipe per year		gallons per foot per year		1
		Loss water per foot of pipe per day		gallons per foot per day		0.3
		Water loss will vary with age of water main - assu				
		0 to 25 year old pipe	0 % of Total Loss	gallons per mile per year		-
		26 to 50 year old pipe	10% of Total Loss	gallons per mile per year		59,3
		51 to 75 year old pipe	30% of Total Loss	gallons per mile per year		177,99
		over 75 year old pipe	60% of Total Loss	gallons per mile per year		355,98
				All Loses:		593,30
		Age of Main to be replaced		years		1
		Length of Main to be Replaced		mile		0.
		CALCULATED WATER LOSS - FOR PROPOSE	D PROJECT	gallons per year		121,3
14/ 0	20.0	Tetel PRODUCTION COST of Mater		theory		102.0
W-2	29c	Total PRODUCTION COST of Water		\$/year	\$	123,2
W-12	15	Total Production Water		1,000 gallons per year		25,54
		Production Cost of Water		per 1,000 gallons	s	4.1
		PROJECTED ANNUAL VALUE of WATER LOS	S	per year	\$	5
				Annual Savings	s	58
		PV Factor ( un	iform series present	worth factor (1%, 75 years):		52.58
				Economic life of pipeline:		30,79
				Project Cost PV Percent of Project Cost:	\$	<b>240,7</b> 5 13
				ESTIMATED % Green \$ Amount Green		1: 30,79



Maine Center for Disease Control and Prevention An Office of the Department of Health and Human Services Department of Health and Human Services Maine Center for Disease Control and Prevention 286 Water Street # 11 State House Station Augusta, Maine 04333-0011 Tel: (207) 287-2070; Fax: (207) 287-4172 TTY: 1-800-606-0215

John E. Baldacci, Governor

Brenda M. Harvey, Commissioner

#### State of Maine Drinking Water Program GREEN PROJECT RESERVE BUSINESS CASE for a WATER MAIN REPLACEMENT

### ESTIMATE OF VALUE OF WATER LOSS

April 13, 2010

The Fiscal Year (FY) 2010 Appropriation Law (P.L. 111-88) included additional requirements affecting the Drinking Water State Revolving Fund (SRF) program. EPA has developed *Draft Procedures for Implementing Certain Provisions of EPA's Fiscal Year 2010 Appropriation Affecting the Clean Water and Drinking Water State Revolving Fund Programs* dated March 3, 2010. Public Law 111-88 included the language "Provided, that for fiscal year 2010, to the extent there are sufficient eligible project applications, not less than 20% of the funds made available under this title to each State for the Clean Water and Drinking Water State Revolving funds and not less than 20% of the funds made available under this title to each State for Drinking Water State Revolving Fund capitalization grants shall be used by the State for projects to address green infrastructure, water or energy efficiency improvements, or other environmentally innovative activities."

One of the project area identified in the EPA Green Project Guidance Documents is identified as Water Efficiency Improvements "*distribution pipe replacement or rehabilitation to reduce water loss and prevent water main breaks*". A Business Case Analysis if required for a water main replacement project to be approved as providing "Water Efficiency Improvements".

The purpose of this document is to provide public water utilities regulated by the Maine Public Utilities Commission (MPUC) with a standard procedure for calculating an estimate of the value of the water losses saved in conjunction with a water main replacement project. This method does not preclude a utility from providing an alternative calculation methodology based on project specific information. Such alternative documentation shall be reviewed and may be approved by the MDWP.

The Maine Public Utilities Commission (MPUC) requires all Maine water utilities file an Annual Report with the Commission. The Annual Report is the source of much information useful for preparing an estimate of value of water loss for a Business Case analysis of Green Project Reserve.

The attached methodology utilizes specific data from a utility's Annual Report to the MPUC. Page W-12 provides a detailed analysis of utilities water production and consumption information. Specific details include Production Water (line 15), Revenue Water (Line 17), as well as estimated water losses from bleeders, blow-offs, main breaks, service leaks, and main flushing. Page W-9 of the PUC Annual Report provides information on total transmission and distribution mains in service as well as annual additions and deletions.

With information on Page W-12, one can calculate total water losses from all breaks, leaks, and bleeders. From Page W-9, one can identify the total length of mains in service. With these two pieces of information, one can calculate the estimated water loss in gallons per foot of pipe per day.

Knowing that older water mains and services will typically be the source of more leaks, or water losses, a ratio to distribute water losses by the age of mains. Pipes 0 to 25 years old are not expected to leak therefore no water loss is attributed to pipes less than 25 years old. Pipes 26 to 50 years old will account for 10% of all water losses. Pipes 51 to 75 years old will account for 30% of water losses and pipes older than 75 years will represent 60% of all pipeline water losses.

Using the average water loss per foot and the specific pipeline proposed for replacement, one can allocate water losses associated with the proposed project.

Using the water production cost information found on Page W-2, one can calculate the Annual Projected Value of Water Loss associated with the proposed project.

The MPUC allows depreciation of water distribution mains over a 75 year period. Using the MPUC time period (which should be the absolute minimum that a new water main will remain in service, or economic life) a Present Value (PV) calculation can be made of the an Annuity (Annual Value) of Water Loss using a 1% value of money over 75 years.

MPUC defines "Service Life" as the average length of time a unit of equipment will remain in service taking into account factors such as the effect of normal wear and tear, economic and technological obsolescence and public requirements.

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The resulting PV can be compared with the Project Cost Estimate to determine the % of project expense attributed to the value of reduced water loss.

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# **ANNUAL REPORT**

For Water Utilities

OF

Name

TOWN OF ISLAND FALLS WATER DEPARTMENT

Address

P.O. BOX 100 ISLAND FALLS, ME 04747

## TO THE

# **PUBLIC UTILITIES COMMISSION**

## **OF THE**

## **STATE OF MAINE**

## FOR THE

## YEAR ENDED DECEMBER 31,2008

Signature of Person responsible for report

TITLEBOARD OF SELECTMENTELEPHONE463-2124

E\_MAIL

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#### WATER UTILITY PLANT ACCOUNTS

NO ACCOUNT NAME Supply a running Pumping En						
Line Number  NO.  ACCOUNT NAME  CURRENT YEAR  Source of Signy & Pumping Exproser-Operations    1  601  Salaries and Wages - Employees  51,917  37,371    3  603  Salaries and Wages - Officers, Directors and Majority Stockholder  (d)  (e)    4  604  Employee Pensions and Benefits  4,991						
1      601      Salaries and Wages - Employees      51,917      37,371        2      603      Salaries and Wages - Officers, Directors and Majority Stockholder      51,917      37,371        3      604      Employce Pensions and Benefits      4,991      603        4      604      Employce Pensions and Benefits      4,991      603        5      610      Purchased Water      603      603      603        6      615      Purchased Power      603      603      603      603        6      615      Purchased Power      603      13,409      13,409      13,409        6      613      Chemicals      6,599      604      Materials and Supplies      12,785      600        610      Contractual Services - Legal      600      6,599      600      6,599      600      6,599      614      6,599      600      6,599      600      6,599      600      6,599      600      6,599      6,599      6,599      6,599      6,599      6,599      6,599      6,599      6,599      6,599      6,599	ine Number	NO.		YEAR	Source of Supply & Pumping Expenses-Operations	Source of Supply Pumping Expense Maintenance
2    603    Salaries and Wages - Officers, Directors and Majority Stockholder      4    604    Employce Pensions and Benefits    4,991      5    610    Purchased Water    4      6    613    Purchased Water    4      6    614    Purchased Power    4      7    616    Fuel for Power Purchased    13,409      8    618    Chemicals    6,599      9    620    Materials and Supplies    12,785      10    631    Contractual Services - Engineering    2,000      11    632    Contractual Services - Accounting    2,000      12    633    Contractual Services - Other    17,579      13    634    Contractual Services - Other    17,579      14    635    Contractual Services - Other    17,579      15    641    Rental of Equiling/Real Property    2,544      16    642    Rental of Equiling/Real Property    2,544      16    642    Rental of Equiling/Real Property    2,536      17    650    Insurance - Workman's Compensation    1,748	1					(e)
3    Salaries and Wages - Officers, Directors and Majority Stockholder      4    604    Employee Pensions and Benefits    4,991      5    610    Purchased Water    13,409      6    615    Purchased Power    13,409      7    616    Fuel for Power Purchased    13,409      8    618    Chemicals    6,599      9    620    Materials and Supplies    12,785      10    631    Contractual Services - Engineering    2,000      11    632    Contractual Services - Accounting    2,000      12    633    Contractual Services - Legal    17,579      13    634    Contractual Services - Other    17,579      14    635    Contractual Services - Other    17,579      15    641    Rental of Equipment    2,544    2,544      16    642    Rental of Equipment    1,748    1      17    650    Transportation Expenses    4,221    1      18    656    Insurance - Workman's Compensation    1,748    1      21    659    Insurance - Other <td< td=""><td></td><td></td><td></td><td></td><td>37,371</td><td></td></td<>					37,371	
4    604    Employee Pensions and Benefits    4,991      5    610    Purchased Water	_	005	Salaries and Wages - Officers, Directors and Majority Stockholder			
5    610    Purchased Water	-	604	Employee Densing and Day Co			
6    615    Purchased Power      7    616    Fuel for Power Purchased    13,409      8    618    Chemicals    6,599      9    620    Materials and Supplies    12,785      10    631    Contractual Services - Engineering	·			4,991		
7    616    Fuel for Power Purchased    13,409    13,409      8    618    Chemicals    6,599						
8    618    Chemicals    13,409    13,409      9    620    Materials and Supplies    12,785    12      10    631    Contractual Services - Engineering    12    12      11    632    Contractual Services - Accounting    2,000    12      12    633    Contractual Services - Legal    13    14      13    634    Contractual Services - Legal    16    17,579      14    635    Contractual Services - Other    17,579    17      15    641    Rental of Building/Real Property    2,544    2,544      16    642    Rental of Equipment    17    17      17    650    Transportation Expenses    4,221    17      18    656    Insurance - Vehicle    799    19      19    657    Insurance - Other    1,748    17,748      22    660    Advertising Expense    2    2      23    666    Regulatory Commission Expenses - Normalization of Rate Case Expense    2    2      24    Normalization of Rate Case Expense    2    3						
9    610    Encineering    12,785      10    631    Contractual Services - Engineering    2,000      11    632    Contractual Services - Accounting    2,000      12    633    Contractual Services - Accounting    2,000      13    634    Contractual Services - Accounting    2,000      14    635    Contractual Services - Management Fees					13,409	
10    631    Contractual Services - Engineering						
11    632    Contractual Services - Accounting    2,000      12    633    Contractual Services - Accounting    2,000      13    634    Contractual Services - Management Fees	· · · ·			12,785		
12    633    Contractual Services - Legal	J			·•····		
13    634    Contractual Services - Data      14    635    Contractual Services - Other      15    641    Rental of Building/Real Property    2,544      16    642    Rental of Equipment				2,000		
14    635    Contractual Services - Other    17,579      15    641    Rental of Building/Real Property    2,544    2,544      16    642    Rental of Equipment						
15    641    Rental of Building/Real Property    2,544    2,544      16    642    Rental of Equipment						
16642Rental of Equipment2,3442,34417650Transportation Expenses4,22118656Insurance - Vehicle79919657Insurance - General Liability2,53620658Insurance - Workman's Compensation1,74821659Insurance - Other22660Advertising Expense23666Regulatory Commission Expenses - Normalization of Rate Case Expense24Normalization of Rate Case Expense25667Regulatory Commission Expenses - Other26670Bad Debt Expenses2,13027675Miscellaneous Expenses2,13028Texture store store						
17    650    Transportation Expenses    4,221      18    656    Insurance - Vehicle    799      19    657    Insurance - General Liability    2,536      20    658    Insurance - Workman's Compensation    1,748      21    659    Insurance - Other	1			2,544	2,544	
18  656  Insurance - Vehicle  799    19  657  Insurance - General Liability  2,536    20  658  Insurance - Workman's Compensation  1,748    21  659  Insurance - Other						
19  650  Insurance - General Liability  2,536    20  658  Insurance - Workman's Compensation  1,748    21  659  Insurance - Other    22  660  Advertising Expense    23  666  Regulatory Commission Expenses -    24  Normalization of Rate Case Expense    25  667  Regulatory Commission Expenses - Other    26  670  Bad Debt Expense    27  675  Miscellaneous Expenses    28  Textume for the set of the				4,221		
20  658  Insurance - Workman's Compensation  1,748    21  659  Insurance - Other  1,748    22  660  Advertising Expense  1    23  666  Regulatory Commission Expenses -  1    24  Normalization of Rate Case Expense  1    25  667  Regulatory Commission Expenses - Other    26  670  Bad Debt Expense    27  675  Miscellaneous Expenses    28  Textume for the second secon				799		
21  659  Insurance - Other    22  660  Advertising Expense    23  666  Regulatory Commission Expenses -    24  Normalization of Rate Case Expense    25  667  Regulatory Commission Expenses - Other    26  670  Bad Debt Expense    27  675  Miscellaneous Expenses    28  The time of time o	1			2,536		
22    660    Advertising Expense      23    666    Regulatory Commission Expenses -      24    Normalization of Rate Case Expense      25    667    Regulatory Commission Expenses - Other      26    670    Bad Debt Expense      27    675    Miscellaneous Expenses      28    To this to the formation of t	í		Insurance - Workman's Compensation	1,748		
23  666  Regulatory Commission Expenses - Normalization of Rate Case Expense    24  Normalization of Rate Case Expense    25  667  Regulatory Commission Expenses - Other    26  670  Bad Debt Expense    27  675  Miscellaneous Expenses    28  Texture of the texture of the texture of the texture of te		659	Insurance - Other			
24  Normalization of Rate Case Expense    25  667    26  670    27  675    28			Advertising Expense			
25  667  Regulatory Commission Expenses - Other    26  670  Bad Debt Expense    27  675  Miscellaneous Expenses    28  7		666				
26  670  Bad Debt Expense    27  675  Miscellaneous Expenses    28  29						
27  675  Miscellaneous Expenses  2,130  513    28  7  7  7  7						
28						
28		675	Miscellaneous Expenses	2,130	513	
29      Total Water Utility Expenses      123,258      53,837						
	29	Ĥ	Fotal Water Utility Expenses	123,258	53,837	
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	FOR FA	CH SUPPI			TREATM		OF TREATMENT	USED	
Line Number		Chlorination	Fluoridation	Flocculation/Coagulation	Sedimantation	Filtration	Iron/Manganese Removal	Lead/Copper	Other Treatment (specify)
1	station # l	x	x						radon removal
2	station #2	x	x						radon removal
3									arsenic removal
4									······································
S									
6									
8						<b>-</b>			· · · · · · · · · · · · · · · · · · · ·
9	······································			·					·
10									
11							·····		
12	······································				·····				
					N AND DIST				
	Kind of Pipe (Galvanized, Cast Iron,	Diameter			í i		Retirements	Adjustments Dr.	In Use
Line Number	Ductile, etc)	in inches	In Use Firs	st of Year	Added Du	ring Year	during Yr	(or Cr.) during Yr	End of Year
	(a)	(b)	(c	)	(d	)	(c)	(f)	(g)
1	Transmission								
2									· · · · · ·
3									• 
4									
6									
7									
8									
9	Total Transmission			0		0	0	0	0
	Distribution								
11									
12									
13									
14 15									
15 16									······································
17		·							
18	····						<u> </u>		
19									
20									
21									
22									
23	Total Distribution			0		0	0	0	0
								- <u></u>	
		·		•••••••••					
	······								
······							• · · · · · · · · · · · · · · · · · · ·		

#### WATER PRODUCTION AND CONSUMPTION

1. Show quantities of water produced and purchased and the quantities delivered to consumers and lost or unaccounted for during the year. Where estimates are used, the basis thereof should be set forth in a footnote.

Line Number	Month		Thousand Gallons Delivered to Mains Groundwater					
Line Number	Month	Purchased				ce Water		
	(a)	(b)	By Pumping	By Gravity	By Pumping	By Gravity		
1	January		(c) 2,156,800	(d)	(c)	(f)		
2	February		2,348,100					
3	March		3,170,300					
4	April		2,185,200					
5	Мау	· ····	2,170,500			·		
6	June		2,147,100					
7	July	-	1,983,600		·····			
8	August	-	1,998,000			- <b> -</b>		
9	September	-]	1,893,900					
10	October		1,777,600					
- u [	November		1,872,200					
12	December		1,844,500					
13	Totals	0		0		· ···· · · · · · · · · · · · · · · · ·		
14						THOUSAND GALLONS		
15	Total PRODUCTION WATI	3R				25,547,800		
16								
17	Total REVENUE WATER (1	Page W-3, line 20, col. e) or	0			19175653		
18								
19 1	Balance as NON-REVENUE	WATER	State Percentage:	24.94%		6372147		
20								
21 1	Description and estimated o	consumption of Non-Revenue	Water					
22	Utility Usage-at source/treats	nent plants				84000		
23	Utility Usage-flushing hydra	nts Nurr	iber flushed:	7		400000		
24 1	Utility Usage-bleeders	Nur	aber in use:			····		
25 (	Utility Usage-meter bench	Num	ber meters tested:					
26	Utility Usage-other purposes	(specify):						
27								
28								
29	·····							
30 F	Fire Protection	Numb	er of hydrant-using fires:	3		45000		
	Main Breaks	Numbe	er of breaks:	1		600000		
32 <u>S</u>	iervice Line losses before me		er of cases:					
32 S 33 C			er of cases:					
32 S 33 C 34	iervice Line losses before me		er of cases:					
32 S 33 C 34 35	Service Line losses before me Diher Non-Revenue uses/loss	cs (specify):						
32 S 33 C 34 35 36 T	Service Line losses before me Diher Non-Revenue uses/loss					1129000		
32 S 33 C 34 35 36 T 37 U	Service Line losses before me Diher Non-Revenue uses/loss Total Accounted for Non-Rey Jnaccounted for Water	es (specify): renue Water (Lines 22 through			· · · · · · · · · · · · · · · · · · ·	5243147		
32 S 33 C 34 35 36 T 37 U 38 T	Service Line losses before me Diher Non-Revenue uses/loss	es (specify): renue Water (Lines 22 through						
32 S 33 C 34 35 - 36 T 37 U 38 T 39	Contact Content of the second	es (specify): renue Water (Lines 22 through ines 36 plus Line 37)	Lines 35)		· · ·	5243147		
32 S 33 C 34 35 - 36 T 37 U 38 T 39 40 S	Contact Content of the second	es (specify): renue Water (Lines 22 through			· · · · · · · · · · · · · · · · · · ·	5243147		
32 S 33 C 34 35 36 T 37 U 38 T 39 40 S 41 A	Service Line losses before me Diher Non-Revenue uses/loss Fotal Accounted for Non-Rev Jnaccounted for Water Total Non-Revenue Water (Li System DEMAND Data Average Daily Demand:	es (specify): renue Water (Lines 22 through ines 36 plus Line 37)	Lines 35)		· · · · · · · · · · · · · · · · · · ·	5243147		
32 S 33 C 34 35 36 T 37 U 38 T 39 40 S 40 S 41 A 42 M	Contact Content of the second	es (specify): renue Water (Lines 22 through ines 36 plus Line 37)	Lines 35)		· · · · · · · · · · · · · · · · · · ·	5243147		