



STATE OF MAINE  
DEPARTMENT OF ENVIRONMENTAL PROTECTION

JOHN ELIAS BALDACCI  
GOVERNOR

BETH NAGUSKY  
ACTING COMMISSIONER

L.L. Bean, Inc. )  
Casco Street Campus )  
Cumberland County )  
Freeport, Maine )  
A-59-71-K-R (SM) )

**Departmental  
Findings of Fact and Order  
Air Emission License**

After review of the air emissions license application, staff investigation reports and other documents in the applicant's file in the Bureau of Air Quality, pursuant to 38 M.R.S.A., Section 344 and Section 590, the Department finds the following facts:

**I. REGISTRATION**

**A. Introduction**

L.L. Bean, Inc. of Freeport, Maine has applied to renew their Air Emission License permitting the operation of emission sources associated with their Casco Street Campus facility (L.L. Bean).

**B. Emission Equipment**

L.L. Bean is authorized to operate the following equipment:

**Fuel Burning Equipment**

<u>Equipment</u>	<u>Maximum Capacity (MMBtu/hr)</u>	<u>Maximum Firing Rate</u>	<u>Fuel Type</u>	<u>Stack #</u>
TYBLR #1	6.5	46 gal/hr 6200 scf/hr	#2 Fuel Oil Natural Gas	TYBLR #1
TYBLR #2	6.5	46 gal/hr 6200 scf/hr	#2 Fuel Oil Natural Gas	TYBLR #2
TYBLR #3	6.5	46 gal/hr 6200 scf/hr	#2 Fuel Oil Natural Gas	TYBLR #3
CSOC BLR	4.2	30 gal/hr 4200	#2 Fuel Oil Natural Gas	CSOC BLR
Bld D BLR #2	1.49	10.7 gal/hr 1490	#2 Fuel Oil Natural Gas	Bld D BLR #2

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L.L. Bean, Inc. )  
 Casco Street Campus )  
 Cumberland County )  
 Freeport, Maine )  
 A-59-71-K-R (S/M) 2

**Departmental  
 Findings of Fact and Order  
 Air Emission License**

Bld D BLR #3	1.49	10.7 gal/hr 1490	#2 Fuel Oil Natural Gas	Bld D BLR #3
TY CAT #1	7.7	55 gal/hr	Diesel Fuel, 0.05%	TY CAT #1
TY CAT #2	7.7	55 gal/hr	Diesel Fuel, 0.05%	TY CAT #2
CSOC CAT #3	1.2	8.75 gal/hr	#2 fuel oil	CSOC CAT #3
LLBld CAT #4	1.2	8.75 gal/hr	Diesel Fuel, 0.05%	LLBld CAT #4
CRC-CAT	1.2	8.75 gal/hr	#2 Fuel Oil	CRC-CAT

L.L. Bean operates several units with ratings below 1.0 MMBtu/hr. These units are considered insignificant per 06-096 CMR 115.

C. Application Classification

The application for L.L. Bean does not include the licensing of increased emissions or the installation of new or modified equipment. Therefore, the license is considered to be a renewal of current licensed emission units only and has been processed through *Major and Minor Source Air Emission License Regulations*, 06-096 CMR 115 (last amended December 24, 2005). With the fuel limit on the boilers and the operating hours restriction on the emergency generators, L.L. Bean is licensed below the major source thresholds and is considered a synthetic minor.

**II. BEST PRACTICAL TREATMENT (BPT)**

A. Introduction

In order to receive a license the applicant must control emissions from each unit to a level considered by the Department to represent Best Practical Treatment (BPT), as defined in *Definitions Regulation*, 06-096 CMR 100 (last amended December 24, 2005). Separate control requirement categories exist for new and existing equipment as well as for those sources located in designated non-attainment areas.

L.L. Bean, Inc. )  
Casco Street Campus )  
Cumberland County )  
Freeport, Maine )  
A-59-71-K-R (S/M) 3

Departmental  
Findings of Fact and Order  
Air Emission License

BPT for existing emissions equipment means that method which controls or reduces emissions to the lowest possible level considering:

- the existing state of technology;
- the effectiveness of available alternatives for reducing emissions from the source being considered; and
- the economic feasibility for the type of establishment involved.

B. TYBLR #1, #2 and #3, and CSOC BLR

TYBLR #1, #2 and #3 were manufactured in 1993 and have heat input capacities of 6.5 MMBtu/hr each. CSOC BLR was manufactured in 1986 and has a heat input capacity of 4.2 MMBtu/hr. They are therefore not subject to the requirements of EPA New Source Performance Standard (NSPS) 40 CFR Part 60, Subpart Dc for boilers greater than 10 MMBtu/hr.

BPT for TYBLR #1, #2 and #3, and CSOC BLR is the following:

1. *Low Sulfur Fuel*, 06-096 CMR 106 (last amended June 9, 1999) regulates fuel sulfur content. However, the use of Natural Gas or #2 fuel oil which meets the criteria in ASTM D396 is more stringent and shall be considered BPT.
2. NO<sub>x</sub>, CO and VOC emission rates are based on AP-42 data dated 10/96 for the combustion of #2 fuel oil and AP-42 data dated 7/98 for the combustion of natural gas.
3. *Fuel Burning Equipment Particulate Emission Standard*, 06-096 CMR 103 (last amended November 3, 1990) regulates PM emission limits when firing #2 fuel oil. A PM emission limit of 0.05 lb/MMBtu shall be considered BPT when firing natural gas. The PM<sub>10</sub> limits are derived from the PM limits.
4. Visible emissions from each stack serving TYBLR #1, #2, #3 and CSOC BLR shall not exceed 10% opacity on a six (6) minute block average basis, except for no more than one (1), six (6) minute block average in a three hour period.

C. Bld D BLR #2 and #3

Bld D BLR #2 and #3 were manufactured in 2001 and each have a heat input capacity of 1.49 MMBtu/hr. They are therefore not subject to EPA New Source Performance Standard (NSPS) 40 CFR Part 60, Subpart Dc for boilers greater than 10 MMBtu/hr.

BPT for Bld D BLR #2 and #3 is the following:

1. *Low Sulfur Fuel*, 06-096 CMR 106 (last amended June 9, 1999) regulates fuel sulfur content. However, the use of Natural Gas or #2 fuel oil which meets the criteria in ASTM D396 is more stringent and shall be considered BPT.

L.L. Bean, Inc. )  
Casco Street Campus )  
Cumberland County )  
Freeport, Maine )  
A-59-71-K-R (S/M) 4

**Departmental  
Findings of Fact and Order  
Air Emission License**

2. NO<sub>x</sub>, CO and VOC emission rates are based on AP-42 data dated 10/96 for the combustion of #2 fuel oil and AP-42 data dated 7/98 for the combustion of natural gas.
3. A PM emission limit of 0.12 lb/MMBtu shall be considered BPT when firing #2 fuel oil. A PM emission limit of 0.05 lb/MMBtu shall be considered BPT when firing natural gas. The PM<sub>10</sub> limits are derived from the PM limits.
4. Visible emissions from each stack serving Bld D BLR #2 and #3 shall not exceed 10% opacity on a six (6) minute block average basis, except for no more than one (1), six (6) minute block average in a three hour period.

**D. Emergency Generators**

The emergency generators TY CAT#1, TY CAT#2, CSOC CAT #3, LLBld CAT #4, and CRC-CAT have heat input capacities of 7.7, 7.7, 1.2, 1.2, and 1.2 MMBtu/hr respectively. CSOC CAT #3 and CRC-CAT each fire #2 fuel oil which meets the criteria in ASTM D396, while each remaining emergency generator fires 0.05% sulfur diesel fuel. All the emergency generators are considered existing compression ignition engines located at an area source of Hazardous Air Pollutants. Therefore, they are not subject to the requirements of the National Emission Standards for Hazardous Air Pollutants (NESHAP) 40 CFR, Part 63, Subpart ZZZZ, or NSPS 40 CFR, Part 60, Subpart IIII.

Due to the potential for tight electricity supplies, ISO New England has taken several precautionary steps to ensure the reliability of the region-wide bulk power system. One of those steps is the implementation of the Demand Response Program. This program offers financial incentives to customers, such as L.L. Bean, to reduce electricity demand during peak periods. This program can significantly improve the reliability of the region-wide bulk power system and hopefully allow ISO New England to avoid drastic measures, such as brown outs.

In order for L.L. Bean to participate in the Demand Response Program, they need to start their generators and run them prior to, or in lieu of, loss of off-site power. L.L. Bean will only operate in this manner if there is a documented request from ISO New England under their emergency OP-4 procedures. ISO New England's OP-4 is a procedure which establishes criteria and guidelines for actions during capacity deficiencies. OP-4 is implemented when there is determined to be a serious threat to the integrity of the bulk power system. Therefore, the Department has agreed to redefine the term "emergency" as it applies to L.L. Bean's generators to include ISO New England OP-4 emergencies.

Therefore "Emergency Generator", as it applies to L.L. Bean, is defined as any stationary internal combustion engine whose operation is limited to emergency situations, required testing and maintenance, and ISO New England OP-4

L.L. Bean, Inc. )  
Casco Street Campus )  
Cumberland County )  
Freeport, Maine )  
A-59-71-K-R (S/M) 5

**Departmental  
Findings of Fact and Order  
Air Emission License**

emergencies. Examples include stationary engines used to produce power for critical networks or equipment (including power supplied to portions of a facility) when electric power from the local utility (or the normal power source, if the facility runs on its own power production) is interrupted, or stationary engines used to pump water in the case of fire or flood.

Additionally, L.L. Bean shall only be permitted to operate their generators in response to an OP-4 emergency for a total of no more than 50 hours each calendar year.

A summary of the BPT analysis for the emergency generators is the following:

1. CSOC CAT #3 and CRC-CAT shall fire #2 fuel oil which meets the criteria in ASTM D396, and each remaining emergency generator shall fire only diesel fuel with a maximum sulfur content not to exceed 0.05% by weight.
2. The back-up generators shall each be limited to 100 hr/yr of operation based on a 12 month rolling total. Compliance shall be demonstrated by a written log of all generator operating hours.
3. 06-096 CMR 106 regulates fuel sulfur content. However the use of diesel fuel with a maximum sulfur content of 0.05% is more stringent and shall be considered BPT.
4. 06-096 CMR 103 regulates PM emission limits for TY CAT #1 and #2. A PM emission limit of 0.12 lb/MMBtu shall be considered BPT for CSOC CAT #3, LLBld CAT #4 and CRC-CAT. The PM<sub>10</sub> limits are derived from the PM limits.
5. NO<sub>x</sub>, CO, and VOC emission limits are based upon AP-42 data dated 10/96.
6. Visible emissions from each emergency generator shall not exceed 20% opacity on a six (6) minute block average, except for no more than two (2), six (6) minute block averages in a continuous 3-hour period.

**E. Parts Washers**

L.L. Bean has two Parts Washers in operation at the Casco Street Campus. The solvents used are non-VOC solvents. Records shall be kept of the solvent added and removed.

**F. Annual Emission Restrictions**

1. The Boilers shall be limited to firing 35,000 MMBtu of Natural gas or #2 fuel oil based on a 12 month rolling total. Annual emission calculations are based on the worst case scenario of firing 100% #2 fuel oil for PM and SO<sub>2</sub>, and firing 100% natural gas for NO<sub>x</sub>, CO and VOC.

L.L. Bean, Inc. )  
 Casco Street Campus )  
 Cumberland County )  
 Freeport, Maine )  
 A-59-71-K-R (S/M) 6

**Departmental  
 Findings of Fact and Order  
 Air Emission License**

2. Each emergency generator shall be limited to 100 hours of operation based on a 12 month rolling total.
3. L.L. Bean shall be restricted to the following annual emissions, based on a 12 month rolling total:

**Total Allowable Annual Emission for the Facility**  
 (used to calculate the annual license fee)  
**Tons/Year**

Emission Unit	PM	PM <sub>10</sub>	SO <sub>2</sub>	NO <sub>x</sub>	CO	VOC
Boilers	2.10	2.10	8.81	1.75	1.47	0.10
TY CAT #1	0.05	0.05	0.02	1.21	0.32	0.03
TY CAT #2	0.05	0.05	0.02	1.21	0.32	0.03
CSOC CAT #3	0.01	0.01	0.03	0.36	0.06	0.02
LLBld CAT #4	0.01	0.01	0.01	0.36	0.06	0.02
CRC-CAT	0.01	0.01	0.03	0.36	0.06	0.02
<b>Total</b>	<b>2.23</b>	<b>2.23</b>	<b>8.92</b>	<b>5.25</b>	<b>2.29</b>	<b>0.22</b>

**III. AMBIENT AIR QUALITY ANALYSIS**

According to the 06-096 CMR 115, the level of air quality analyses required for a minor new source shall be determined on a case-by case basis. Based on the information available in the file, and the similarity to existing sources, Maine Ambient Air Quality Standards (MAAQS) will not be violated by this source.

**ORDER**

Based on the above Findings and subject to conditions listed below, the Department concludes that the emissions from this source:

- will receive Best Practical Treatment,
- will not violate applicable emission standards,
- will not violate applicable ambient air quality standards in conjunction with emissions from other sources.

The Department hereby grants Air Emission License A-59-71-K-R subject to the following conditions:

Severability. The invalidity or unenforceability of any provision, or part thereof, of this License shall not affect the remainder of the provision or any other provisions. This

L.L. Bean, Inc. )  
Casco Street Campus )  
Cumberland County )  
Freeport, Maine )  
A-59-71-K-R (S/M) 7

**Departmental  
Findings of Fact and Order  
Air Emission License**

License shall be construed and enforced in all respects as if such invalid or unenforceable provision or part thereof had been omitted.

**STANDARD CONDITIONS**

- (1) Employees and authorized representatives of the Department shall be allowed access to the licensee's premises during business hours, or any time during which any emissions units are in operation, and at such other times as the Department deems necessary for the purpose of performing tests, collecting samples, conducting inspections, or examining and copying records relating to emissions (38 M.R.S.A. §347-C).
- (2) The licensee shall acquire a new or amended air emission license prior to commencing construction of a modification, unless specifically provided for in Chapter 115. [06-096 CMR 115].
- (3) Approval to construct shall become invalid if the source has not commenced construction within eighteen (18) months after receipt of such approval or if construction is discontinued for a period of eighteen (18) months or more. The Department may extend this time period upon a satisfactory showing that an extension is justified, but may condition such extension upon a review of either the control technology analysis or the ambient air quality standards analysis, or both. [06-096 CMR 115]
- (4) The licensee shall establish and maintain a continuing program of best management practices for suppression of fugitive particulate matter during any period of construction, reconstruction, or operation which may result in fugitive dust, and shall submit a description of the program to the Department upon request. [06-096 CMR 115]
- (5) The licensee shall pay the annual air emission license fee to the Department, calculated pursuant to Title 38 M.R.S.A. §353. [06-096 CMR 115]
- (6) The license does not convey any property rights of any sort, or any exclusive privilege. [06-096 CMR 115]
- (7) The licensee shall maintain and operate all emission units and air pollution systems required by the air emission license in a manner consistent with good air pollution control practice for minimizing emissions. [06-096 CMR 115]
- (8) The licensee shall maintain sufficient records to accurately document compliance with emission standards and license conditions and shall maintain such records

L.L. Bean, Inc. )  
Casco Street Campus )  
Cumberland County )  
Freeport, Maine )  
A-59-71-K-R (S/M) 8

**Departmental  
Findings of Fact and Order  
Air Emission License**

for a minimum of six (6) years. The records shall be submitted to the Department upon written request. [06-096 CMR 115]

- (9) The licensee shall comply with all terms and conditions of the air emission license. The filing of an appeal by the licensee, the notification of planned changes or anticipated noncompliance by the licensee, or the filing of an application by the licensee for a renewal of a license or amendment shall not stay any condition of the license. [06-096 CMR 115]
- (10) The licensee may not use as a defense in an enforcement action that the disruption, cessation, or reduction of licensed operations would have been necessary in order to maintain compliance with the conditions of the air emission license. [06-096 CMR 115]
- (11) In accordance with the Department's air emission compliance test protocol and 40 CFR Part 60 or other method approved or required by the Department, the licensee shall:
- A. perform stack testing to demonstrate compliance with the applicable emission standards under circumstances representative of the facility's normal process and operating conditions:
    - 1. within sixty (60) calendar days of receipt of a notification to test from the Department or EPA, if visible emissions, equipment operating parameters, staff inspection, air monitoring or other cause indicate to the Department that equipment may be operating out of compliance with emission standards or license conditions; or
    - 2. pursuant to any other requirement of this license to perform stack testing.
  - B. install or make provisions to install test ports that meet the criteria of 40 CFR Part 60, Appendix A, and test platforms, if necessary, and other accommodations necessary to allow emission testing; and
  - C. submit a written report to the Department within thirty (30) days from date of test completion.
- [06-096 CMR 115]
- (12) If the results of a stack test performed under circumstances representative of the facility's normal process and operating conditions indicate emissions in excess of the applicable standards, then:
- A. within thirty (30) days following receipt of such test results, the licensee shall re-test the non-complying emission source under circumstances representative of the facility's normal process and operating conditions and in accordance with the Department's air emission compliance test protocol and 40 CFR Part 60 or other method approved or required by the Department; and
  - B. the days of violation shall be presumed to include the date of stack test and each and every day of operation thereafter until compliance is demonstrated

L.L. Bean, Inc. )  
Casco Street Campus )  
Cumberland County )  
Freeport, Maine )  
A-59-71-K-R (S/M) 9

**Departmental  
Findings of Fact and Order  
Air Emission License**

under normal and representative process and operating conditions, except to the extent that the facility can prove to the satisfaction of the Department that there were intervening days during which no violation occurred or that the violation was not continuing in nature; and

- C. the licensee may, upon the approval of the Department following the successful demonstration of compliance at alternative load conditions, operate under such alternative load conditions on an interim basis prior to a demonstration of compliance under normal and representative process and operating conditions.

[06-096 CMR 115]

- (13) Notwithstanding any other provisions in the State Implementation Plan approved by the EPA or Section 114(a) of the CAA, any credible evidence may be used for the purpose of establishing whether a person has violated or is in violation of any statute, regulation, or Part 70 license requirement. [06-096 CMR 115]
- (14) The licensee shall maintain records of malfunctions, failures, downtime, and any other similar change in operation of air pollution control systems or the emissions unit itself that would affect emission and that is not consistent with the terms and conditions of the air emission license. The licensee shall notify the Department within two (2) days or the next state working day, whichever is later, of such occasions where such changes result in an increase of emissions. The licensee shall report all excess emissions in the units of the applicable emission limitation. [06-096 CMR 115]
- (15) Upon written request from the Department, the licensee shall establish and maintain such records, make such reports, install, use and maintain such monitoring equipment, sample such emissions (in accordance with such methods, at such locations, at such intervals, and in such a manner as the Department shall prescribe), and provide other information as the Department may reasonably require to determine the licensee's compliance status. [06-096 CMR 115]

**SPECIFIC CONDITIONS**

(16) **Boilers**

- A. The boilers shall be limited to firing 35,000 MMBtu combined of natural gas or #2 fuel oil which meets the criteria in ASTM D396. Records from the supplier documenting the quantity and type of each fuel delivered shall be kept for compliance purposes. [06-096 CMR 115, BPT]

L.L. Bean, Inc. )  
 Casco Street Campus )  
 Cumberland County )  
 Freeport, Maine )  
 A-59-71-K-R (S/M) 10

**Departmental  
 Findings of Fact and Order  
 Air Emission License**

B. Emissions shall not exceed the following:

Emission Unit	Fuel	Pollutant	lb/MMBtu	Origin and Authority
TYBLR #1	#2 fuel oil	PM	0.12	06-096 CMR 103(2)(B)(1)(a)
	Nat gas	PM	0.05	06-096 CMR 103(2)(B)(1)(a), BPT
TYBLR #2	#2 fuel oil	PM	0.12	06-096 CMR 103(2)(B)(1)(a)
	Nat gas	PM	0.05	06-096 CMR 103(2)(B)(1)(a), BPT
TYBLR #3	#2 fuel oil	PM	0.12	06-096 CMR 103(2)(B)(1)(a)
	Nat gas	PM	0.05	06-096 CMR 103(2)(B)(1)(a), BPT
CSOC BLR	#2 fuel oil	PM	0.12	06-096 CMR 103(2)(B)(1)(a)
	Nat gas	PM	0.05	06-096 CMR 103(2)(B)(1)(a), BPT

C. Emissions shall not exceed the following [06-096 CMR 115, BPT]:

Emission Unit	Fuel	PM (lb/hr)	PM <sub>10</sub> (lb/hr)	SO <sub>2</sub> (lb/hr)	NO <sub>x</sub> (lb/hr)	CO (lb/hr)	VOC (lb/hr)
TYBLR #1	#2 fuel oil	0.74	0.74	3.12	0.89	0.22	0.02
	Nat gas	0.31	0.31	0.01	0.62	0.52	0.03
TYBLR #2	#2 fuel oil	0.74	0.74	3.12	0.89	0.22	0.02
	Nat gas	0.31	0.31	0.01	0.62	0.52	0.03
TYBLR #3	#2 fuel oil	0.74	0.74	3.12	0.89	0.22	0.02
	Nat gas	0.31	0.31	0.01	0.62	0.52	0.03
CSOC BLR	#2 fuel oil	0.50	0.50	2.12	0.60	0.15	0.02
	Nat gas	0.21	0.21	0.01	0.42	0.35	0.02
LLBld BLR #1	#2 fuel oil	0.18	0.18	0.75	0.21	0.05	0.01
	Nat gas	0.21	0.21	0.01	0.42	0.35	0.02
LLBld BLR #2	#2 fuel oil	0.18	0.18	0.75	0.21	0.05	0.01
	Nat gas	0.21	0.21	0.01	0.42	0.35	0.02

D. Visible emissions from each boiler shall not exceed 10% opacity on a six (6) minute block average, except for no more than one (1), six (6) minute block average in a continuous 3-hour period, when firing #2 fuel oil.. [06-096 CMR 101]

E. Visible emissions from each boiler shall not exceed 20% opacity on a six (6) minute block average, except for no more than one (1), six (6) minute block

L.L. Bean, Inc. )  
 Casco Street Campus )  
 Cumberland County )  
 Freeport, Maine )  
 A-59-71-K-R (S/M) 11

**Departmental  
 Findings of Fact and Order  
 Air Emission License**

average in a continuous 3-hour period, when firing #2 fuel oil.. [06-096 CMR 101]

**(17) Emergency Generators**

- A. Facility shall limit each emergency generator to 100 hr/yr of operation (based on a 12 month rolling total). An hour meter shall be maintained and operated on the emergency generators. [06-096 CMR 115, BPT]
- B. A log shall be maintained documenting the date, time, and reason for generator operation. [06-096 CMR 115, BPT]
- C. CSOC CAT #3 and CRC-CAT shall fire #2 fuel oil which meets the criteria in ASTM D396. The remaining emergency generators shall fire diesel fuel with a sulfur limit not to exceed 0.05% by weight. Compliance shall be based on fuel records from the supplier showing the quantity of fuel delivered and the sulfur content of the fuel. [06-096 CMR 115, BPT]
- D. Emissions shall not exceed the following:

Emission Unit	Pollutant	lb/MMBtu	Origin and Authority
TY CAT #1	PM	0.12	06-096 CMR 103(2)(B)(1)(a)
TY CAT #2	PM	0.12	06-096 CMR 103(2)(B)(1)(a)

- E. Emissions shall not exceed the following [06-096 CMR 115, BPT]:

Emission Unit	PM (lb/hr)	PM <sub>10</sub> (lb/hr)	SO <sub>2</sub> (lb/hr)	NO <sub>x</sub> (lb/hr)	CO (lb/hr)	VOC (lb/hr)
TY CAT #1	0.92	0.92	0.40	24.64	6.55	0.69
TY CAT #2	0.92	0.92	0.40	24.64	6.55	0.69
CSOC CAT #3	0.14	0.14	0.62	5.29	1.14	0.42
LLBld CAT #4	0.14	0.14	0.06	5.29	1.14	0.42
CRC-CAT	0.14	0.14	0.62	5.29	1.14	0.42

- F. Visible emissions from each emergency generator shall not exceed 20% opacity on a six (6) minute block average, except for no more than two (2), six (6) minute block averages in a continuous 3-hour period. [06-096 CMR 101]

L.L. Bean, Inc. )  
Casco Street Campus )  
Cumberland County )  
Freeport, Maine )  
A-59-71-K-R (S/M) 12

Departmental  
Findings of Fact and Order  
Air Emission License

(18) **OP-4 Emergencies**

- A. L.L. Bean shall only operate the emergency generators for periods of maintenance and readiness testing, emergencies when off-site power is unavailable, and ISO New England OP-4 emergencies. [06-096 CMR 115, BPT]
- B. L.L. Bean shall keep records for OP-4 emergencies which include the date, which generators were operated, start time and stop time for each generator, and documentation that L.L. Bean was contacted by ISO New England and asked to reduce consumption as part of an OP-4 event. [06-096 CMR 115, BPT]
- C. L.L. Bean shall not operate the emergency generators for more than 50 hours each per calendar year in response to an OP-4 emergency. [06-096 CMR 115, BPT]

(19) **Parts Washer**

Parts washers at L.L. Bean are subject to *Solvent Cleaners*, 06-096 CMR 130 (last amended June 28, 2004).

- A. L.L. Bean shall keep records of the amount of solvent added to each parts washer. [06-096 CMR 115, BPT]
- B. The following are exempt from the requirements of 06-096 CMR 130 [06-096 CMR 130]:
1. Solvent cleaners using less than two liters (68 oz) of cleaning solvent with a vapor pressure of 1.00 mmHg, or less, at 20° C (68° F);
  2. Wipe cleaning; and,
  3. Cold cleaning machines using solvents containing less than or equal to 5% VOC by weight.
- C. The following standards apply to cold cleaning machines that are applicable sources under 06-096 CMR 130.
1. L.L. Bean shall attach a permanent conspicuous label to each unit summarizing the following operational standards [06-096 CMR 130]:
    - (i) Waste solvent shall be collected and stored in closed containers.
    - (ii) Cleaned parts shall be drained of solvent directly back to the cold cleaning machine by tipping or rotating the part for at least 15 seconds or until dripping ceases, whichever is longer.
    - (iii) Flushing of parts shall be performed with a solid solvent spray that is a solid fluid stream (not a fine, atomized or shower type spray) at a pressure that does not exceed 10 psig. Flushing shall be performed only within the freeboard area of the cold cleaning machine.
    - (iv) The cold cleaning machine shall not be exposed to drafts greater than 40 meters per minute when the cover is open.

L.L. Bean, Inc. )  
Casco Street Campus )  
Cumberland County )  
Freeport, Maine )  
A-59-71-K-R (S/M) 13

Departmental  
Findings of Fact and Order  
Air Emission License

- (v) Sponges, fabric, wood, leather, paper products and other absorbent materials shall not be cleaned in the degreaser.
  - (vi) When a pump-agitated solvent bath is used, the agitator shall be operated to produce no observable splashing of the solvent against the tank walls or the parts being cleaned. Air agitated solvent baths may not be used.
  - (vii) Spills during solvent transfer shall be cleaned immediately. Sorbent material shall be immediately stored in covered containers.
  - (viii) Work area fans shall not blow across the opening of the degreaser unit.
  - (ix) The solvent level shall not exceed the fill line.
2. The remote reservoir cold cleaning machine shall be equipped with a perforated drain with a diameter of not more than six inches. [06-096 CMR 130]
- (20) L.L. Bean shall notify the Department within 48 hours and submit a report to the Department on a quarterly basis if a malfunction or breakdown in any component causes a violation of any emission standard (Title 38 MRSA §605).

DONE AND DATED IN AUGUSTA, MAINE THIS 22nd DAY OF September, 2010.

DEPARTMENT OF ENVIRONMENTAL PROTECTION

BY: James P. Brubaker  
BETH NAGUSKY, ACTING COMMISSIONER

**The term of this license shall be five (5) years from the signature date above.**

PLEASE NOTE ATTACHED SHEET FOR GUIDANCE ON APPEAL PROCEDURES

Date of initial receipt of application: 4/15/2009

Date of application acceptance: 5/5/2009

Date filed with the Board of Environmental Protection:

This Order prepared by Jonathan Voisine, Bureau of Air Quality.



