



DEPARTMENT ORDER

**The Lane Construction Corporation
Penobscot County
Hermon, Maine
A-590-71-J-R/A (SM)**

**Departmental
Findings of Fact and Order
Air Emission License
Renewal and Amendment**

FINDINGS OF FACT

After review of the Air Emission License renewal and amendment application, staff investigation reports, and other documents in the applicant's file in the Bureau of Air Quality, pursuant to 38 Maine Revised Statutes (M.R.S.), § 344 and § 590, the Maine Department of Environmental Protection (Department) finds the following facts:

I. REGISTRATION

A. Introduction

The Lane Construction Corporation (Lane) has applied to renew their Air Emission License permitting the operation of their portable crushed stone and gravel facility.

Lane has also requested an amendment to their license in order to remove a rock crusher (PRI3042CLR) and generator (Diesel 3406B) that were sold in 2014, remove a generator (Diesel FT6203) that was returned on lease and removed from the site in 2015, move the Kolman Diesel 14508 from their A-488-71-I-R license to this license, and move rock crusher TER54FH from this license to their A-257-71-N-R license.

The equipment addressed in this license is located at 1067 Odlin Rd, Hermon, Maine.

B. Emission Equipment

The following equipment is addressed in this Air Emission License:

Rock Crushers

<u>Designation</u>	<u>Powered</u>	<u>Process Rate (tons/hour)</u>	<u>Date of Manufacture</u>	<u>Control Device</u>
PRIKLE TKJAW	Commercial/Generator	400	2009	Spray Nozzles
TERSANH440	Commercial/Generator	460	2009	Spray Nozzles

Rock crusher PRI3042CR was sold in 2014 and is hereby removed from this Air Emission License. Rock crusher TER54FH has been added to Lane's A-257-71-N-R license and is hereby removed from this Air Emission License.

Generator Units

<u>Unit ID</u>	<u>Max. Design Heat Input Capacity (MMBtu/hr)</u>	<u>Max. Output Capacity (HP)</u>	<u>Fuel Type</u>	<u>Date of Manufacture</u>
Diesel KLETKJAW	2.1	300	distillate fuel, 0.0015% sulfur	2009
Genset 3412	5.32	760	distillate fuel, 0.0015% sulfur	1978
Night Generator*	0.085	12	distillate fuel, 0.0015% sulfur	2001
Kolman Diesel 14508*	0.45	65	distillate fuel, 0.0015% sulfur	1989

*Listed for completeness purposes only

Diesel FT6203 has been returned on lease and removed from the site, and it is hereby removed from this Air Emission License. Diesel 3406B was sold in 2014 and is hereby removed from this Air Emission License.

C. Definitions

Distillate Fuel means fuel oil that complies with the specifications for fuel oil numbers 1 or 2, as defined by the American Society for Testing and Materials in ASTM D396, diesel fuel oil numbers 1 or 2, as defined in ASTM D975, kerosene, as defined in ASTM D3699, biodiesel as defined in ASTM D6751, or biodiesel blends as defined in ASTM D7467.

D. Application Classification

The application for Lane includes the removal of previously licensed equipment but does not include the licensing of increased emissions or the installation of new or modified equipment. Therefore, the license is considered to be a renewal of currently licensed emissions with an amendment and has been processed through *Major and Minor Source Air Emission License Regulations*, 06-096 Code of Maine Rules (C.M.R.) ch. 115 (as amended). With the annual fuel limits on Diesel KLETKJAW and on Genset 3412, the facility is licensed below the major source thresholds for criteria pollutants and is considered a synthetic minor. With the annual fuel limits on Diesel KLETKJAW and on Genset 3412, the facility is licensed below the major source thresholds for hazardous air pollutants (HAP) and is considered an area source of HAP.

II. BEST PRACTICAL TREATMENT

A. Introduction

In order to receive a license the applicant must control emissions from each unit to a level considered by the Department to represent Best Practical Treatment (BPT), as defined in *Definitions Regulation*, 06-096 C.M.R. ch. 100 (as amended). Separate control requirement categories exist for new and existing equipment.

BPT for existing emissions equipment means that method which controls or reduces emissions to the lowest possible level considering:

- the existing state of technology;
- the effectiveness of available alternatives for reducing emissions from the source being considered; and
- the economic feasibility for the type of establishment involved.

B. Rock Crushers

The primary and secondary rock crushers, PRIKLE TKJAW and TERSANH440, are portable units which were both manufactured in 2009 with rated capacities of 400 tons/hr and 460 tons/hr, respectively.

1. BPT Findings

The regulated pollutant from the rock crushers is particulate matter emissions. To meet the requirements of BPT for control of particulate matter emissions from the rock crushers, Lane shall maintain water sprays on the rock crushers and operate as needed to control visible emissions. Visible emissions from the rock crushers shall be limited to no greater than 10% opacity on a six-minute block average basis.

2. New Source Performance Standards

Rock crushers PRIKLE TKJAW and TERSANH440 are subject to EPA New Source Performance Standards (NSPS) 40 C.F.R. Part 60, Subpart OOO for Nonmetallic Mineral Processing Plants manufactured after August 31, 1983, with capacities greater than 150 tons/hr for portable plants and greater than 25 tons/hr for non-portable plants based on their size and manufactured date.

Lane had initial performance tests performed on PRIKLE TKJAW and TERSANH440 on September 23, 2010 and August 25, 2010, respectively per the applicable sections of 40 C.F.R. § 60.675.

Requirements of 40 C.F.R. Part 60, Subpart OOO:

a. Monitoring Requirements:

Lane shall maintain records detailing the maintenance on all particulate matter control equipment including spray nozzles. Lane shall perform monthly inspections of any water sprays to ensure water is flowing to the correct location and initiate corrective action with 24 hours if water is found to not be flowing properly. Records of the date of each inspection and any corrective action required shall be included in the maintenance records. The maintenance records shall be kept on-site at the rock crushing location. [40 C.F.R. § 60.674(b)]

b. Reporting and Recordkeeping Requirements:

The rock crushers are both subject to 40 C.F.R. Part 60, Subparts A and OOO, and Lane shall comply with the notification and recordkeeping requirements of 40 C.F.R. §§ 60.676 and 60.7, except for 40 C.F.R. § 60.7(a)(2) per 40 C.F.R. § 60.676(h). [40 C.F.R. §§ 60.676(b), (f), and (i)]

C. Diesel KLETKJAW and Genset 3412

Diesel KLETKJAW and Genset 3412 are both portable engines used to power pieces of equipment. Diesel KLETKJAW and Genset 3412 have maximum capacities of 2.1 MMBtu/hr (300 HP) and 5.32 MMBtu/hr (760 HP), respectively. Both generators fire distillate fuel. Diesel KLETKJAW and Genset 3412 were manufactured in 2009 and 1978, respectively. The fuel fired in Diesel KLETKJAW shall be limited to 40,000 gal/yr of distillate fuel with a maximum sulfur content not to exceed 15 ppm (0.0015% sulfur by weight) on a calendar year total basis. The fuel fired in Genset 3412 shall be limited to 40,000 gal/yr of distillate fuel with a maximum sulfur content not to exceed 15 ppm (0.0015% sulfur by weight) on a calendar year total basis.

1. BPT Findings

The BPT emission limits for Diesel KLETKJAW were based on the following:

- PM/PM₁₀ - 0.12 lb/MMBtu from 06-096 C.M.R. ch. 115, BPT
- SO₂ - combustion of distillate fuel with a maximum sulfur content not to exceed 15 ppm (0.0015% sulfur by weight)
- NO_x - 4.41 lb/MMBtu from AP-42 table 3.3-1, dated 10/96
- CO - 0.95 lb/MMBtu from AP-42 table 3.3-1, dated 10/96
- VOC - 0.35 lb/MMBtu from AP-42 table 3.3-1, dated 10/96
- Opacity - 06-096 C.M.R. ch. 101

The BPT emission limits for Genset 3412 were based on the following:

- PM/PM₁₀ - 0.12 lb/MMBtu from 06-096 C.M.R. ch. 103
- SO₂ - combustion of distillate fuel with a maximum sulfur content not to exceed 15 ppm (0.0015% sulfur by weight)
- NO_x - 3.2 lb/MMBtu from AP-42 table 3.4-1, dated 10/96
- CO - 0.85 lb/MMBtu from AP-42 table 3.4-1, dated 10/96
- VOC - 0.09 lb/MMBtu from AP-42 table 3.4-1, dated 10/96
- Opacity - 06-096 C.M.R. ch. 101

The BPT emission limits for the generators are the following:

<u>Unit</u>	<u>Pollutant</u>	<u>lb/MMBtu</u>
Genset 3412	PM	0.12

<u>Unit</u>	<u>PM (lb/hr)</u>	<u>PM₁₀ (lb/hr)</u>	<u>SO₂ (lb/hr)</u>	<u>NO_x (lb/hr)</u>	<u>CO (lb/hr)</u>	<u>VOC (lb/hr)</u>
Diesel KLETKJAW	0.25	0.25	0.01	9.26	2.00	0.74
Genset 3412	0.64	0.64	0.01	17.02	4.52	0.48

Visible emissions from Diesel KLETKJAW and Genset 3412 shall each not exceed 20% opacity on a 6-minute block average, except for no more than two six-minute block averages in a three-hour period.

2. New Source Performance Standards

Diesel KLETKJAW is an EPA Tier 3 generator manufactured in 2009; however, this generator is considered a non-road engine, as opposed to a stationary engine, since it is portable and will be moved to various sites within the state. Therefore, it is not subject to New Source Performance Standards 40 C.F.R. Part 60, Subpart III, *Standards of Performance for Stationary*

Compression Ignition Internal Combustion Engines. Genset 3412 was manufactured prior to April 1, 2006. Therefore, Genset 3412 is also not subject to 40 C.F.R. Part 60, Subpart IIII.

3. National Emission Standards for Hazardous Air Pollutants

Diesel KLETKJAW and Genset 3412 are considered non-road engines, as opposed to stationary engines, since they are portable and will be moved to various sites within the rock crushing area. Therefore, Diesel KLETKJAW and Genset 3412 are not subject to 40 C.F.R. Part 63, Subpart ZZZZ, *National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.* The definition in 40 C.F.R. § 1068.30 states that a non-road engine is an internal combustion engine that meets certain criteria, including: "Portable or transportable, meaning designed to be and capable of being carried or moved from one location to another. Indicia of transportability include, but are not limited to, wheels, skids, carrying handles, dolly, trailer, or platform." 40 C.F.R. § 1068.30 further states that an engine is not a non-road engine if it remains or will remain at a location for more than 12 consecutive months or a shorter period of time for an engine located at a seasonal source. An engine located at a seasonal source (a stationary source that remains in a single location on a permanent basis (i.e., at least two years) and that operates at that single location approximately three months (or more) each year) is an engine that remains at a seasonal source during the full annual operating period of the seasonal source.

D. Fugitive Emissions

Visible emissions from a fugitive emission source shall not exceed an opacity of 20%, except for no more than five minutes in any one-hour period. Compliance shall be determined by an aggregate of the individual 15-second opacity observations which exceed 20% in any one hour.

E. General Process Emissions

Visible emissions from any general process (including conveyor belts, transfer points, etc.) associated with an NSPS rock crusher shall not exceed 7% opacity based on the average of no less than five six-minute block averages.

Visible emissions from any other general process (non-NSPS crusher conveyor belts, bucket elevators, bagging operations, truck loading operations, etc.) shall not exceed 20% opacity on a six-minute block average basis except for no more than one six-minute block average in a one-hour period.

F. Annual Emissions

1. Total Annual Emissions

Lane shall be restricted to the following annual emissions, based on a calendar year total. The tons per year limits were calculated based on fuel use limits of 40,000 gal/yr of distillate fuel for Diesel KLETKJAW and 40,000 gal/yr of distillate fuel for Genset 3412:

Total Licensed Annual Emissions for the Facility
Tons/year
(used to calculate the annual license fee)

	PM	PM₁₀	SO₂	NO_x	CO	VOC
Diesel KLETKJAW	0.3	0.3	0.1	12.4	2.7	1.0
Genset 3412	0.3	0.3	0.1	9.0	2.4	0.3
Total TPY	0.6	0.6	0.2	21.4	5.1	1.3

2. Greenhouse Gases

Greenhouse gases are considered regulated pollutants as of January 2, 2011, through 'Tailoring' revisions made to EPA's *Approval and Promulgation of Implementation Plans*, 40 C.F.R. Part 52, Subpart A, § 52.21, *Prevention of Significant Deterioration of Air Quality* rule. Greenhouse gases, as defined in 06-096 C.M.R. ch. 100 (as amended), are the aggregate group of the following gases: carbon dioxide, nitrous oxide, methane, hydrofluorocarbons, perfluorocarbons, and sulfur hexafluoride. For licensing purposes, greenhouse gases (GHG) are calculated and reported as carbon dioxide equivalents (CO₂e).

The quantity of CO₂e emissions from this facility is less than 100,000 tons per year, based on the following:

- the facility's fuel use limits;
- worst case emission factors from the following sources: U.S. EPA's AP-42, the Intergovernmental Panel on Climate Change (IPCC), and 40 C.F.R. Part 98, *Mandatory Greenhouse Gas Reporting*; and
- global warming potentials contained in 40 C.F.R. Part 98.

No additional licensing actions to address GHG emissions are required at this time.

III. AMBIENT AIR QUALITY ANALYSIS

The level of ambient air quality impact modeling required for a minor source shall be determined by the Department on a case-by case basis. In accordance with 06-096 C.M.R. ch. 115, an ambient air quality impact analysis is not required for a minor source if the total licensed annual emissions of any pollutant released do not exceed the following levels and there are no extenuating circumstances:

<u>Pollutant</u>	<u>Tons/Year</u>
PM ₁₀	25
SO ₂	50
NO _x	50
CO	250

The total licensed annual emissions for the facility are below the emission levels contained in the table above and there are no extenuating circumstances; therefore, an ambient air quality impact analysis is not required as part of this license.

ORDER

Based on the above Findings and subject to conditions listed below the Department concludes that the emissions from this source:

- will receive Best Practical Treatment,
- will not violate applicable emission standards,
- will not violate applicable ambient air quality standards in conjunction with emissions from other sources.

The Department hereby grants Air Emission License A-590-71-J-R/A, subject to the following conditions.

Severability. The invalidity or unenforceability of any provision, or part thereof, of this License shall not affect the remainder of the provision or any other provisions. This License shall be construed and enforced in all respects as if such invalid or unenforceable provision or part thereof had been omitted.

STANDARD CONDITIONS

- (1) Employees and authorized representatives of the Department shall be allowed access to the licensee's premises during business hours, or any time during which any emissions units are in operation, and at such other times as the Department deems necessary for the purpose of performing tests, collecting samples,

conducting inspections, or examining and copying records relating to emissions (38 M.R.S. § 347-C).

- (2) The licensee shall acquire a new or amended air emission license prior to commencing construction of a modification, unless specifically provided for in Chapter 115. [06-096 C.M.R. ch. 115]
- (3) Approval to construct shall become invalid if the source has not commenced construction within eighteen (18) months after receipt of such approval or if construction is discontinued for a period of eighteen (18) months or more. The Department may extend this time period upon a satisfactory showing that an extension is justified, but may condition such extension upon a review of either the control technology analysis or the ambient air quality standards analysis, or both. [06-096 C.M.R. ch. 115]
- (4) The licensee shall establish and maintain a continuing program of best management practices for suppression of fugitive particulate matter during any period of construction, reconstruction, or operation which may result in fugitive dust, and shall submit a description of the program to the Department upon request. [06-096 C.M.R. ch. 115]
- (5) The licensee shall pay the annual air emission license fee to the Department, calculated pursuant to Title 38 M.R.S. § 353-A. [06-096 C.M.R. ch. 115]
- (6) The license does not convey any property rights of any sort, or any exclusive privilege. [06-096 C.M.R. ch. 115]
- (7) The licensee shall maintain and operate all emission units and air pollution systems required by the air emission license in a manner consistent with good air pollution control practice for minimizing emissions. [06-096 C.M.R. ch. 115]
- (8) The licensee shall maintain sufficient records to accurately document compliance with emission standards and license conditions and shall maintain such records for a minimum of six (6) years. The records shall be submitted to the Department upon written request. [06-096 C.M.R. ch. 115]
- (9) The licensee shall comply with all terms and conditions of the air emission license. The filing of an appeal by the licensee, the notification of planned changes or anticipated noncompliance by the licensee, or the filing of an application by the licensee for a renewal of a license or amendment shall not stay any condition of the license. [06-096 C.M.R. ch. 115]
- (10) The licensee may not use as a defense in an enforcement action that the disruption, cessation, or reduction of licensed operations would have been

necessary in order to maintain compliance with the conditions of the air emission license. [06-096 C.M.R. ch. 115]

- (11) In accordance with the Department's air emission compliance test protocol and 40 C.F.R. Part 60 or other method approved or required by the Department, the licensee shall:

A. perform stack testing to demonstrate compliance with the applicable emission standards under circumstances representative of the facility's normal process and operating conditions:

1. within sixty (60) calendar days of receipt of a notification to test from the Department or EPA, if visible emissions, equipment operating parameters, staff inspection, air monitoring or other cause indicate to the Department that equipment may be operating out of compliance with emission standards or license conditions; or
2. pursuant to any other requirement of this license to perform stack testing.

B. install or make provisions to install test ports that meet the criteria of 40 C.F.R. Part 60, Appendix A, and test platforms, if necessary, and other accommodations necessary to allow emission testing; and

C. submit a written report to the Department within thirty (30) days from date of test completion.

[06-096 C.M.R. ch. 115]

- (12) If the results of a stack test performed under circumstances representative of the facility's normal process and operating conditions indicate emissions in excess of the applicable standards, then:

A. within thirty (30) days following receipt of such test results, the licensee shall re-test the non-complying emission source under circumstances representative of the facility's normal process and operating conditions and in accordance with the Department's air emission compliance test protocol and 40 C.F.R. Part 60 or other method approved or required by the Department; and

B. the days of violation shall be presumed to include the date of stack test and each and every day of operation thereafter until compliance is demonstrated under normal and representative process and operating conditions, except to the extent that the facility can prove to the satisfaction of the Department that there were intervening days during which no violation occurred or that the violation was not continuing in nature; and

C. the licensee may, upon the approval of the Department following the successful demonstration of compliance at alternative load conditions, operate under such alternative load conditions on an interim basis prior to a demonstration of compliance under normal and representative process and operating conditions.

[06-096 C.M.R. ch. 115]

- (13) Notwithstanding any other provisions in the State Implementation Plan approved by the EPA or Section 114(a) of the CAA, any credible evidence may be used for the purpose of establishing whether a person has violated or is in violation of any statute, regulation, or Part 70 license requirement. [06-096 C.M.R. ch. 115]
- (14) The licensee shall maintain records of malfunctions, failures, downtime, and any other similar change in operation of air pollution control systems or the emissions unit itself that would affect emissions and that is not consistent with the terms and conditions of the air emission license. The licensee shall notify the Department within two (2) days or the next state working day, whichever is later, of such occasions where such changes result in an increase of emissions. The licensee shall report all excess emissions in the units of the applicable emission limitation. [06-096 C.M.R. ch. 115]
- (15) Upon written request from the Department, the licensee shall establish and maintain such records, make such reports, install, use and maintain such monitoring equipment, sample such emissions (in accordance with such methods, at such locations, at such intervals, and in such a manner as the Department shall prescribe), and provide other information as the Department may reasonably require to determine the licensee's compliance status. [06-096 C.M.R. ch. 115]

SPECIFIC CONDITIONS

(16) **Rock Crushers**

- A. Lane shall maintain spray nozzles for particulate control on PRIKLE TKJAW and TERSANH440 and operate them as necessary to limit visible emissions to no greater than 10% opacity on a six-minute block average basis. [06-096 C.M.R. ch. 115, BPT and 06-096 C.M.R. ch. 101]
- B. Lane shall maintain records detailing and quantifying the hours of operation on a daily basis for PRIKLE TKJAW and TERSANH440. The operation records shall be kept on-site at the rock crushing location. [06-096 C.M.R. ch. 115, BPT]
- C. Lane shall maintain records detailing the maintenance on particulate matter control equipment (including spray nozzles). For the months during which the rock crushers are operating, Lane shall perform monthly inspections of all water sprays to ensure water is flowing to the correct locations and initiate corrective action within 24 hours if water is found to not be flowing properly. Records of the date of each inspection and any corrective action required shall be included in the maintenance records. The maintenance records shall be kept on-site at the rock crushing location. [06-096 C.M.R. ch. 115, BPT and 40 C.F.R. § 60.674(b)]

D. PRIKLE TKJAW and TERSANH440 are both subject to 40 C.F.R. Part 60, Subparts A and OOO, and Lane shall comply with the notification and record keeping requirements of 40 C.F.R. §§ 60.676 and 60.7, except for 40 C.F.R. § 60.7(a)(2) per 40 C.F.R. § 60.676(h). [40 C.F.R. §§ 60.676(b), (f), and (i)]

(17) **Diesel KLETKJAW and Genset 3412**

A. Fuel Use

1. Diesel KLETKJAW and Genset 3412 are each licensed to fire distillate fuel with a maximum sulfur content not to exceed 15 ppm (0.0015% sulfur by weight). Compliance shall be demonstrated by fuel records from the supplier showing the sulfur content of the fuel delivered. [06-096 C.M.R. ch. 115, BPT]
2. Total fuel use for Diesel KLETKJAW shall not exceed 40,000 gal/yr of distillate fuel. Compliance shall be demonstrated by fuel records from the supplier showing the quantity and type of fuel delivered. Records of annual fuel use shall be kept on a monthly and calendar year total basis. [06-096 C.M.R. ch. 115, BPT]
3. Total fuel use for Genset 3412 shall not exceed 40,000 gal/yr of distillate fuel. Compliance shall be demonstrated by fuel records from the supplier showing the quantity and type of fuel delivered. Records of annual fuel use shall be kept on a monthly and calendar year total basis. [06-096 C.M.R. ch. 115, BPT]

B. Emissions shall not exceed the following:

<u>Unit</u>	<u>Pollutant</u>	<u>lb/MMBtu</u>	<u>Origin and Authority</u>
Genset 3412	PM	0.12	06-096 C.M.R. ch. 103(2)(B)(1)(a)

C. Emissions shall not exceed the following [06-096 C.M.R. ch. 115, BPT]:

<u>Unit</u>	<u>PM (lb/hr)</u>	<u>PM₁₀ (lb/hr)</u>	<u>SO₂ (lb/hr)</u>	<u>NO_x (lb/hr)</u>	<u>CO (lb/hr)</u>	<u>VOC (lb/hr)</u>
Diesel KLETKJAW	0.25	0.25	0.01	9.26	2.00	0.74
Genset 3412	0.64	0.64	0.01	17.02	4.52	0.48

D. Visible emissions from Diesel KLETKJAW and Genset 3412 shall each not exceed 20% opacity on a six-minute block average, except for no more than two six-minute block averages in a continuous three-hour period. [06-096 C.M.R. ch. 101]

(18) **Fugitive Emissions**

Visible emissions from a fugitive emission source shall not exceed 20% opacity, except for no more than five minutes in any one-hour period. Compliance shall be determined by an aggregate of the individual 15-second opacity observations which exceed 20% in any one hour. [06-096 C.M.R. ch. 101]

(19) **General Process Sources**

Visible emissions from any general process (including conveyor belts, transfer points, etc.) associated with an NSPS rock crusher shall not exceed 7% opacity based on the average of no less than five six-minute block averages. [40 C.F.R. 60, Subpart OOO]

Visible emissions from any other general process (non-NSPS crusher conveyor belts, bucket elevators, bagging operations, truck loading operations, etc.) shall not exceed 20% opacity on a six-minute block average basis except for no more than one six-minute block average in a one-hour period. [06-096 C.M.R. ch. 115, BPT]

(20) **Equipment Relocation**

- A. Lane shall notify the Bureau of Air Quality, by a written notification, prior to relocation of any equipment carried on this license. It is preferred for notice of relocation to be submitted through the Department's on-line e-notice at: www.maine.gov/dep/air/compliance/forms/relocation

Written notice may also be sent by fax (207-287-7641) or mail. Notification sent by mail shall be sent to the address below:

Attn: Relocation Notice
Maine DEP
Bureau of Air Quality
17 State House Station
Augusta, ME 04333-0017

The notification shall include the address of the equipment's new location, an identification of the equipment and the license number pertaining to the relocated equipment.

- B. Written notification shall also be made to the municipality where the equipment will be relocated, except in the case of an unorganized territory where notification shall be made to the respective county commissioners.
[06-096 C.M.R. ch. 115, BPT]

- (21) Lane shall keep a copy of this Order on site, and have the operator(s) be familiar with the terms of this Order. [06-096 C.M.R. ch. 115, BPT]
- (22) Lane shall notify the Department within 48 hours and submit a report to the Department on a quarterly basis if a malfunction or breakdown in any component causes a violation of any emission standard [38 M.R.S. § 605].

DONE AND DATED IN AUGUSTA, MAINE THIS 30th DAY OF November, 2016.

DEPARTMENT OF ENVIRONMENTAL PROTECTION

BY: _____



PAUL MERCER, COMMISSIONER

The term of this license shall be ten (10) years from the signature date above.

[Note: If a complete renewal application, as determined by the Department, is submitted prior to expiration of this license, then pursuant to Title 5 M.R.S. § 10002, all terms and conditions of the license shall remain in effect until the Department takes final action on the renewal of the license.]

PLEASE NOTE ATTACHED SHEET FOR GUIDANCE ON APPEAL PROCEDURES

Date of initial receipt of application: 2/23/2015

Date of application acceptance: 2/23/2015

Date filed with the Board of Environmental Protection:

This Order prepared by Jonathan E. Rice, Bureau of Air Quality.

